FISCAL ESTIMATE FORM		199	9 Session		
	LRB # 99-4799				
☑ ORIGINAL □ UPDATED	INTRODUCTION	INTRODUCTION # AB 927			
☐ CORRECTED ☐ SUPPLEMENTAL	Admin. Rule #	Admin. Rule #			
Subject	nt Clastria Dianta				
License Fee for Wholesale Mercha Fiscal Effect	nt Electric Plants		•		
State: No State Fiscal Effect					
Check columns below only if bill makes a direct appropriation or affects a sum sufficient appropriation		☐ Increase Costs - May b			
	Evicting Boyonuce	Within Agency's Budge	at ∐ Yes ∐ No		
	ase Existing Revenues	Existing Revenues			
Create New Appropriation	200 Existing Provinces	☐ Decrease Costs			
Local: No Local Government Costs					
1. ☐ Increase Costs 3. ☒	Increase Revenues	5. Types of Local Governme	ntal Units Affected:		
☐ Permissive ☐ Mandatory ☐	☐ Permissive ☑ Mandatory	nissive ⊠ Mandatory ⊠ Towns ⊠ Villages ⊠ Cities			
2. Decrease Costs 4.	Decrease Revenues	☐ Counties ☐ Others			
☐ Permissive ☐ Mandatory ☐	☐ Permissive ☑ Mandatory	☐ School Districts ☐ V	VTCS Districts		
Fund Sources Affected		Appropriations			
☐ GPR ☐ FED ☐ PRO ☐ PRS ☐ SEG	□ SEG-S				
Assumptions Used in Arriving at Fiscal Estimate:					
The bill affects state utility tax collection	s and state shared reve	nues, as discussed belo	ow:		
The bill directe state dailing tax economics		•			
State utility taxes					
Under current law, gross revenues from	wholesale sales of elec	tricity are taxed under t	he state utility tax at		
3.19%. Under the bill, gross revenues f	rom wholesale sales of e	electricity from July 1, 2	1002 to June 30,		
2008 would be taxed at 1.59%.					
Based on revenue data for 1998, the bil	l would reduce state utili	ty tax collections from e	existing electric		
Based on revenue data for 1998, the bill would reduce state utility tax collections from existing electric utilities by about \$7.6 million each year. Since revenues from wholesale sales fluctuate considerably from					
year-to-year, depending in part on weather conditions and the availability of generating units, the actual					
level of lost utility tax revenue could differ significantly from the above amount.					
A deliking at recognic leading could occur if	now generating canacit	v is huilt in the state. B	lased on historic		
Additional revenue losses could occur if new generating capacity is built in the state. Based on historic experience, about 2000MW to 4000MW of electric plant capacity is constructed in this state every 10 years					
Based on information on existing wholesale electric companies in Wisconsin, and assuming that all the					
power generated by the added capacity is sold wholesale, the bill would reduce state tax collections by					
\$3 to \$4 million for every 1,000 megawatts (MW) of generating capacity. Thus, the bill could potentially					
reduce state revenues by an additional amount of \$6 million to \$8 million annually (2000MW at \$3 million to					
\$4 million per 1000MW) to as much as \$12 million to \$16 million (4000MW at \$3 to \$4 million per 1000MW					
by 2008.					
Thus, the total revenue loss ranges fror	n \$13.6 million (at 2000	MW of added wholesale	e generating		
capacity) to \$23.6 million (at 4000 MW	of added wholesale gene	erating capacity).			
,	f	ad an mana hwa)			
Long-Range Fiscal Implications:	(continue	ed on page two)			
Long-Range riscal implications.					
	Authorized Cianatura/Telepha	one No	Date		
Agency/Prepared by: (Name & Phone No.)	Authorized Signature/Telepho	nio Nu.			
Wisconsin Department of Revenue	Yeang-Eng Braun Uka	ug thy Brain	3/24/00		
Daniel P. Huegel, (608) 266-5705	(608) 266-2700	. 1 1			

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State shared revenues

Under the shared revenues utility payment, a total of 9 mills is paid on the net book value of certain utility property, including "qualified wholesale electric company" plant. If the property is located in a town, the town receives 3 mills and the county 6 mills. If the property is located in a village or city, the village or city receives 6 mills and the county 3 mills. The utility payment is funded out of the appropriation for shared revenues.

Under the bill, municipalities and counties with generating plants defined as "wholesale merchant plants" for state utility regulation purposes would qualify for a shared revenue utility payment on behalf of such property. To the extent such plants are built, shared revenue utility payments would increase under the bill.

FISCAL ESTIMATE WORKSHEET	Detailed Estimate of Annu	1999 Session		
☑ ORIGINAL ☐ UPDATED	LRB # 99-4799/1		Admin. Rule #	
☐ CORRECTED ☐ SUPPLEMENTAL	INTRODUCTION # A	AB 927	:	
Subject License Fee for Wholesale Merchant I	Electric Plants			
I. One-Time Costs or Revenue Impacts for State and/or	r Local Government (do not inclu	de in annualized fiscal el	fect):	
II. Annualized Costs:		Annualized Fiscal impact on State funds from:		
A State Cooks by Cotogony		Increased Costs	Decreased Costs	
A. State Costs by Category State Operations - Salaries and Fringe		\$	\$ -	
(FTE Position Changes)		(FTE)	(- FTE)	
State Operations-Other Costs	·		-	
Local Assistance			-	
Aids to Individuals or Organizations			-	
TOTAL State Costs by Category		\$	\$ -	
B. State Costs by Source of Funds		Increased Costs	Decreased Costs	
GPR		\$	\$	
FED			-	
PRO/PRS			-	
SEG/SEG-S			-	
III. State Revenues - Complete this only when proposal will increase or decrease state revenues (e.g., tax increase, decrease in license fee, etc.)		Increased Rev.	Decreased Rev.	
icronaco (cigi, aux morcuso, aco.	,			
GPR Taxes		\$	\$ -	
GPR Earned			-	
FED			•	
PRO/PRS			•	
SEG/SEG-S			-	
TOTAL State Revenues		\$	\$ -	
NET ANNUALIZED FISCAL IMPACT				
	STATE		LOCAL	
NET CHANGE IN COSTS	\$			
NET CHANGE IN REVENUES	\$ see text of fiscal note			
	<u> </u>			
Agency/Prepared by: (Name & Phone No.)	Authorized Signature/Telephone No.		Date	
Wisconsin Department of Revenue	Yeang-Eng Braun Yeang Braun		3/24/00	
Daniel P. Huegel, (608) 266-5705	(608) 266-2700			